(b) if so, the State-wise details thereof and the targets achieved during the last three years, year-wise and scheme-wise;

(c) whether it is also a fact that the expenditure incurred on the scheme is far low during the last three years and if so, the details thereof; and

(d) the steps being taken to ensure adequate allocation and release of funds for taking up the schemes?

THE MINISTER OF STATE OF THE MINISTRY OF NON-CONVENTIONAL ENERGY SOURCES (SHR1 M. KANNAPPAN): (a) and (b) The Ministry has been taking periodic review of the various non-conventional programmes/schemes implemented by the Ministry through State Nodal agencies and other organizations and necessary corrective measures are taken for successful implementation of these programmes/schemes. The details of State-wise achievements made under various non-conventional programmes/schemes during the last three years, year-wise, are given in the Annexure. [*See* Appendix 195, Annexure No. 10.]

(c) and (d) The Minsitry, on an average, has been utilizing 98% of the Gross Budgetary Support which has been provided to it at the Revised Estimate Stage. During the last three years i.e. 1998-99 to 2000-01, a total amount of Rs. 947.42 crores has been spent against the allocation of Rs. 967.82 crores by the Ministry. The Ministry has been pursuing constantly for the provision of matching grants and formulation of conducive policies by the State Governments, besides regularly inviting proposals as per schemes to ensure full utilizaiton of allocated funds.

Losses of SEBs due to generation of power less than installed capacity

†705. SHRI RAJIV RANJAN SINGH 'LALAN': SHRI KAPIL SIBAL:

Will the Minister of POWER be pleased to state:

(a) whether it is fact that the less generation of power as compared to the installed capacity of various power generation projects is one of the main reasons of losses being incurred by State Electricity Boards in the country;

(b) if so, the reaction of Government thereto; and

(c) the details of installed power generation capacities and actual generation of power by each of the State Electricity Boards in the country during the years 1999-2000 and 2000-2001?

†Original notice of the question was received in Hindi.

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) to (c) utmost priority is being given to the improvement of Plant Load Factor of existing power stations. The Plan Load Factor (PLF) of thermal generating units in the State sector has increased from 54.1% in 1992-93 to 65.6% in 2000-01. The improvement is primarily due to renovation and modernisation (R&M) programmes taken up by some of the States as well as addition of higher capacity thermal plants in the recent years however PLF of thermal stations in some States continues to be less than the national average. The Government of India has been extending assistance to the States under various schemes/programmes, *viz.*, the Accelerated Generation and Supply Programme (AG&SP), the Accelerated Power Development Programme (APDP) for renovation and modernisation. The Conference of Cheif Ministers/Power Ministers held in March, 2001 also resolved *inter-alia* that special efforts need to be made to increase the PLF of existing plants through renovation and modernisation.

The details of power generation capacities and actual generation of hydro and thermal power by each of the State Electricity Board in the country during the year 1999-2000 and 2000-2001 is given in Statement I & *R* respectively.

Statement-I

Hydro power generated by State Electricity Board-PSV in the country

SEBs/PSU/STATE	CAPACITY (MW)	1999-2000 HYGEN MU	2000-2001 HY GEN MU
1	2	3	4
DVB (DELHI)	0	0	0
J&K	224.25	608	559
HPGC(HARYANA)	48	242	244
HPSEB(H.P)	312.45	1197	1165
RRVUNL(RAJASTHAN)	430	995	378
PSEB (PUNJAB)	1141	3220	3141
UPRVUNL+UPHP(U.P)	1489.9	5271	5301
GEB+GSECL. (GUJARAT)	545	1039	439
MSEB (MAHARASHTRA)	2342.3	3807	3661
MPEB(M.P)	885	2462	1820
APGENCO+APGPCL (A.P)	2863.8	8668	7729
TNEB (T.N)	1988.5	4467	5441
PONDICHERRY	0	0	0
KPCL+KEB (KARNATAKA)	2711.4	12090	10773

1	2	3	4
KSEB (KERALA)	1787.5	7033	6190
BSEB (BIHAR)	174.9	207	144
OPGC+OSEB(ORISSA)	1837.5	4543	4612
WBSEB(W.B)	156.5	396	446
ASEB(ASSAM)	0	0	0
TRIPURA	15	61	70
SIKKIM	24	11	21
MEGHALAYA	185.2	634	658
ARUNACHAL PRADESH	10.5	14	13
TOTAL:	19173	56965	52803

Statement-II

Thermal Power generated by State Electricity Boards/PSU in the country

SEBs/PSU/STATE	MONITORED CAPACITY as on 31/3/01	1999-2000 TH.GEN MU	2000-2001 TH.GEN MU
DVB (DELHI)	678.5	2533	2800
J&K	175	0	5
HPGC (HARYANA)	1025	3792	3551
HPSEB (H.P.)	0	0	0
RRVUNL(RAJASTHAN)	1388.5	8184	9860
PSEB (PUNJAB)	2120	13837	14458
UPRVUNL+UPHP(U.P.)	4009	18329	19582
GEB+GSECL (GU AJRAT)	4416	24266	2571
MSEB (MAHARASHTRA)	7308	41530	42188
MPEB(M.P)	3512.5	20152	20417
APGENCO+APGPCL(A.P	3214.8	23501	23906
TNEB(T.N)	3169	19073	19682
PONDICHERRY	32.5	132	233
KPCL+KEB(KARNATAKA)	1380	8471	9562
KSEB(KERALA)	248	579	779
BSEB (BIHAR)	1300	2246	2116
TENUGHATV	420	1169	1333
OPGC(ORISSA)	420	3159	3006
WBSEB+WBPDCL+DPL(B.)	3390	10626	11293
ASEB(ASSAM)	574.5	921	932
TRIPURA	64.5	251	242
SIKKIM	0	0	0
MEGHALAYA	0	0	
ARUNACHALPRADESH	0	0	0
TOTAL:	38845.8	202751	211726